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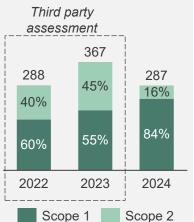
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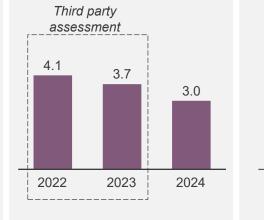


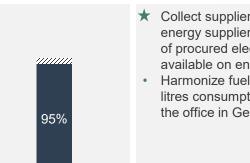
Relatech completed its first full carbon footprint assessment across scope 1, 2, and 3, achieving a high data quality score and establishing a solid foundation for effective carbon management

CARBON FOOTPRINT: KEY INSIGHTS FOOTPRINT (2022-24, tCO₂e) INTENSITY (2022-24, tCO₂e/m€ rev) DATA QUAL. (2024, %) KEY ACTIONS

- Scope 1 accounts for the majority of direct emissions, primarily from natural gas used for office heating and fuel for company vehicles. Scope 2 emissions follow, driven by the use of grey electricity to power offices and buildings.
- Relatech achieved a 95% data quality score for scope 1 and 2, reflecting comprehensive and accurate tracking of all key energy-related emission sources.

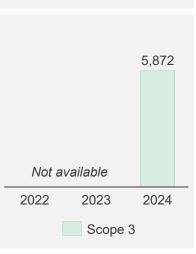


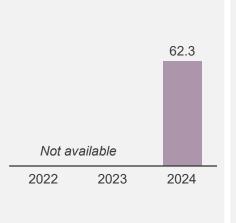


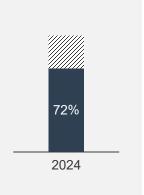


- ★ Collect supplier-specific information from energy suppliers on the emission factors of procured electricity. These are often available on energy bills.
- Harmonize fuel data quality by collecting litres consumption or tCO₂e exports for the office in Genoa.

- Reported scope 3 emissions accounts for 95% of Relatech's entire carbon footprint in 2024.
- The largest contributor was the energy usage of sold products, estimated by analyzing key suppliers' products and their energy consumption.
- Data quality reached 72%, with the highest accuracy in the categories of products' energy use and employee commuting, both major emission drivers, supporting a reliable first assessment of value chain emissions.







2024

- ★ Collect device-specific data of products distributed to derive energy consumption.
- ★ Track and monitor business trips' mode of transport and distance.
- Increase the response rate of the employee commuting survey.

Source: Company data, Holtara analysis





METHODOLOGY

Relatech's carbon footprint assessment is aligned to the GHG Protocol, the global standard for measuring GHG emissions



OVERVIEW

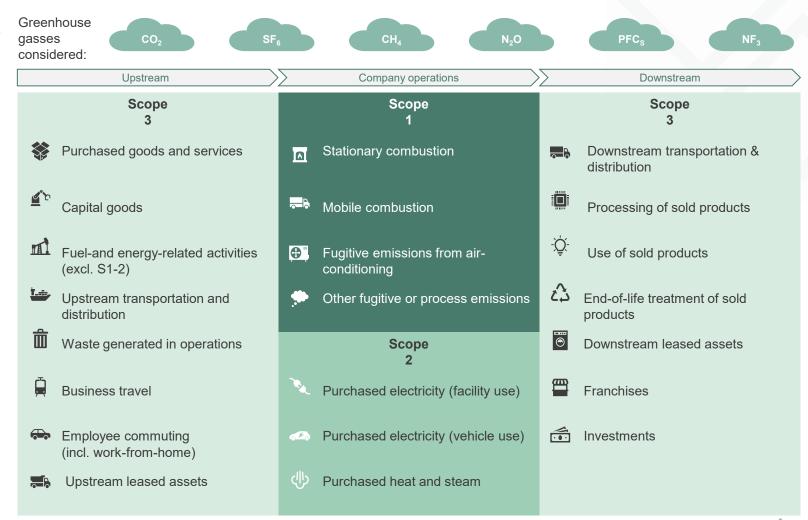
This report follows the GHG Protocol, the global standard for measuring greenhouse gas emissions, which separates emissions into three categories:

Scope 1 Direct emissions from the organization
Scope 2 Indirect emissions from purchased energy
Scope 3 Indirect emissions from the value chain

A significant portion of corporate emissions is attributed to scope 3 sources. Companies may not always exert direct control over these scope 3 emissions, however decarbonization opportunities can be identified.

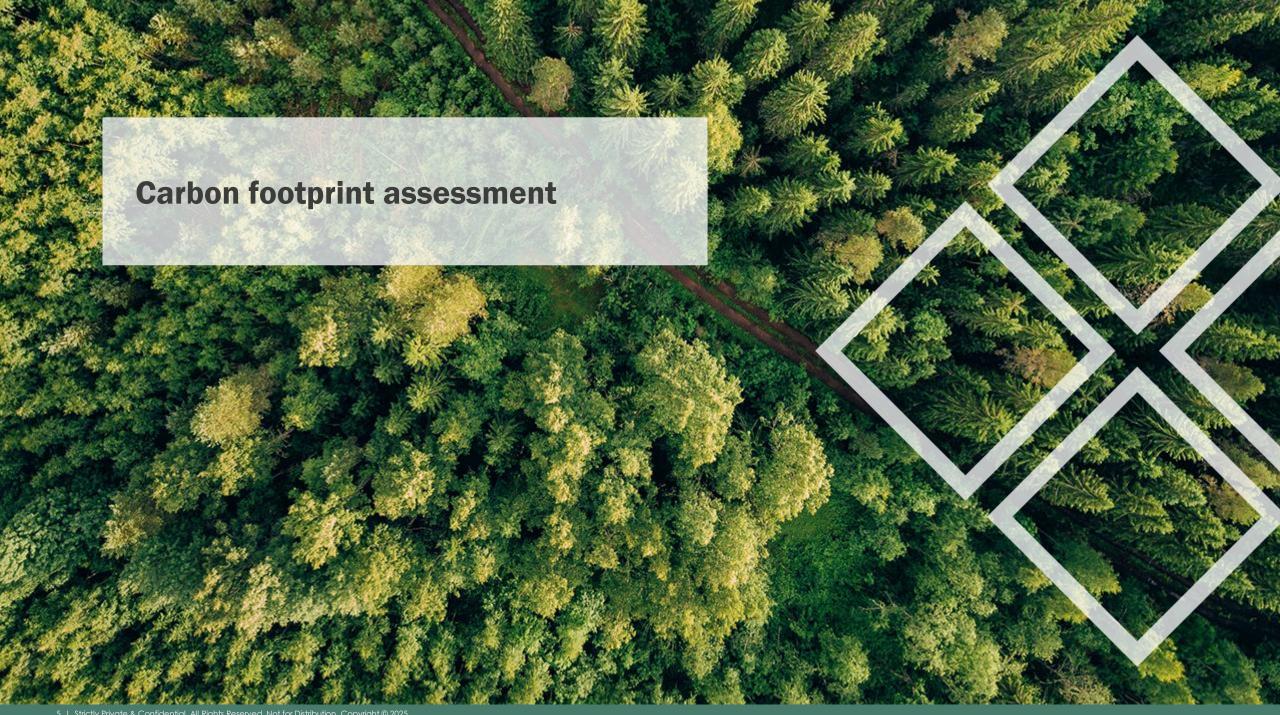
The GHG accounting and reporting provided aims to present a faithful, accurate, and equitable representation of the company's emissions. This endeavour aligns with the five fundamental principles of the GHG Protocol:

- * Relevance
- Completeness
- Consistency
- Transparency
- Accuracy



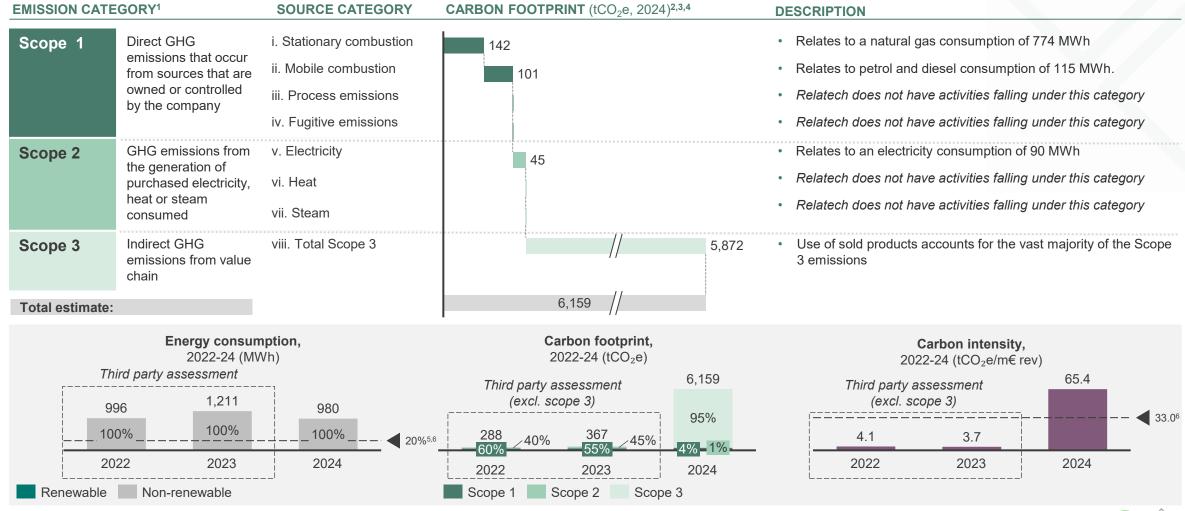
Source: GHG Protocol





CARBON FOOTPRINT OVERVIEW

Relatech's carbon footprint amounts to 6,159 tCO2e, mostly attributed to value chain emissions, followed by natural gas and fleet consumption

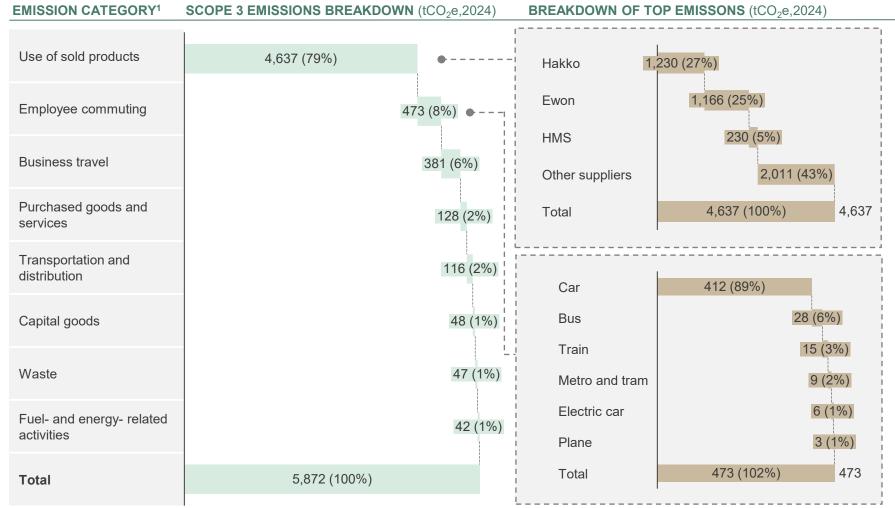


¹ As defined by the internationally accepted corporate accounting and reporting standard: The Greenhouse Gas Protocol; 2 The carbon footprint includes the GHG emissions CO₂, SF₆, CH₄, N₂O, HFCs, PCFS, and is usually expressed in equivalent tons of carbon dioxide (tCO₂e) Emissions are calculated through market-based approach, location-based emissions are 24.6 tCO₂e (scope 2); ⁴ Biogenic emissions amount to 1.53 tCO₂e (related to fleet consumption); ⁵ Renewable energy percentage; ⁶ Industry benchmark (EDCI, GICS: Software and IT Services) Sources: Greenhouse Gas Protocol, Company data, DEFRA, EPA, Holtara analysis





The energy use of sold products account for almost 80% emissions within Relatech's scope 3



KEY TAKEAWAYS

- Scope 3 emissions are primarily driven by the use of sold products, accounting for 79% of emissions, and employees' mobility for commuting and business trips, accounting for 14% of emissions.
- The energy use of key suppliers' distributed products was assessed using representative electronic devices, including those from Hakko, Ewon, and HMS. Other suppliers were grouped by product type.
- Emissions from sold products, a key component of downstream scope 3 emissions, are closely linked to Relatech's business model and will remain a recurring part of its carbon footprint. However, the company can explore whether major customers use renewable electricity to power these devices, potentially reducing reported scope 3 emissions.
- Employee commuting emissions were evaluated through an internal survey with a 44% response rate, capturing data on travel distance and transport modes. Results showed that nearly 90% of commuting emissions came from car use, highlighting a strong opportunity for green mobility initiatives to reduce emissions.



¹ As defined by the internationally accepted corporate accounting and reporting standard: The Greenhouse Gas Protocol, definitions can be found on page 3; Source: Company data, Holtara analysis



ORGANISATIONAL BOUNDARIES

The assessment covers Relatech's operational boundaries within the supply chain

OVERVIEW

OPERATIONAL AND ORGANISATIONAL BOUNDARIES

Company profile

Relatech is a Digital Enabler Solution Know-how (DESK) that focuses on integrating advanced digital technologies to support businesses in their digital transformation journeys.

Temporal limits



2024 - first assessment

Standard

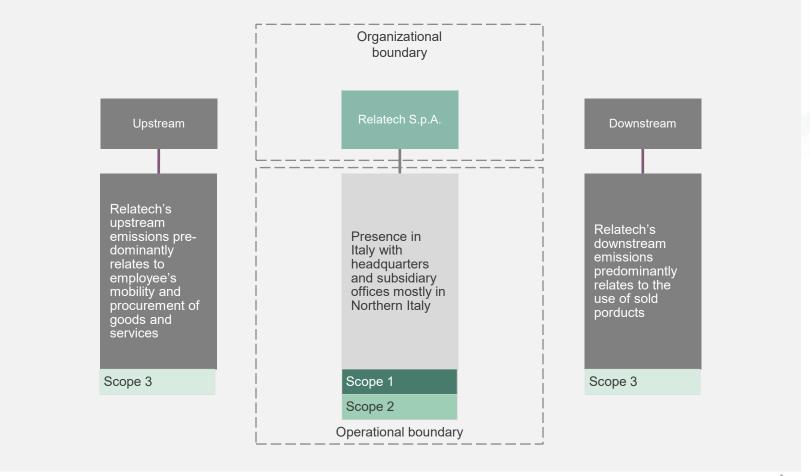


GHG Protocol Corporate Standard and Corporate Value Chain (Scope 3) Standard

Study approach



Operational Consolidation Approach With the aim of covering 100% of the activities carried out



Source: Company data, Holtara analysis



GHG PROTOCOL SCOPE 3 CATEGORIES OVERVIEW

Eight GHG protocol scope 3 emission categories are material to Relatech's operations

GHG PROTOCOL EMISSION CATEGORY DESCRIPTION

1	Purchased goods and services	 Extraction, production, and transportation of goods and services purchased or acquired by the reporting company in the reporting year, not otherwise included in Categories 2 – 8
2	Capital goods	Extraction, production, and transportation of capital goods purchased or acquired by the reporting company in the reporting year
3	Fuel- and- energy related activities	• Extraction, production, and transportation of fuels and energy purchased or acquired by the reporting company in the reporting year, not already accounted for in scope 1 or scope 2
4	Upstream transportation and distribution	 Transportation and distribution of products purchased by the reporting company in the reporting year between a company's tier 1 suppliers and its own operations (in vehicles and facilities not owned or controlled by the reporting company) Transportation and distribution services purchased by the reporting company in the reporting year, including inbound logistics, outbound logistics (e.g., of sold products), and transportation and distribution between a company's own facilities (in vehicles and facilities not owned or controlled by the reporting company)
5	Waste generated in operations	Disposal and treatment of waste generated in the reporting company's operations in the reporting year (in facilities not owned or controlled by the reporting company)
6	Business travel	Transportation of employees for business-related activities during the reporting year (in vehicles not owned or operated by the reporting company)
7	Employee commuting	Transportation of employees between their homes and their worksites during the reporting year (in vehicles not owned or operated by the reporting company)
8	End-of-life treatment of sold products	Waste disposal and treatment of products sold by the reporting company (in the reporting year) at the end of their life

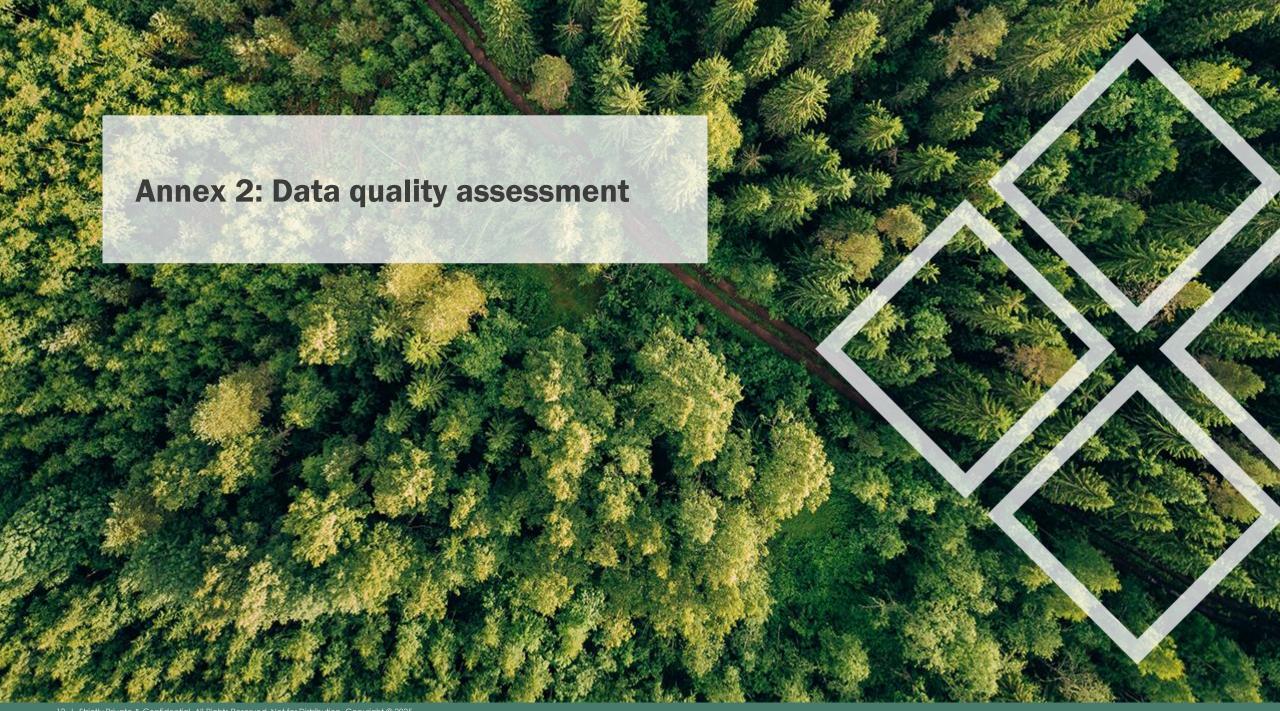
Source: GHG Protocol



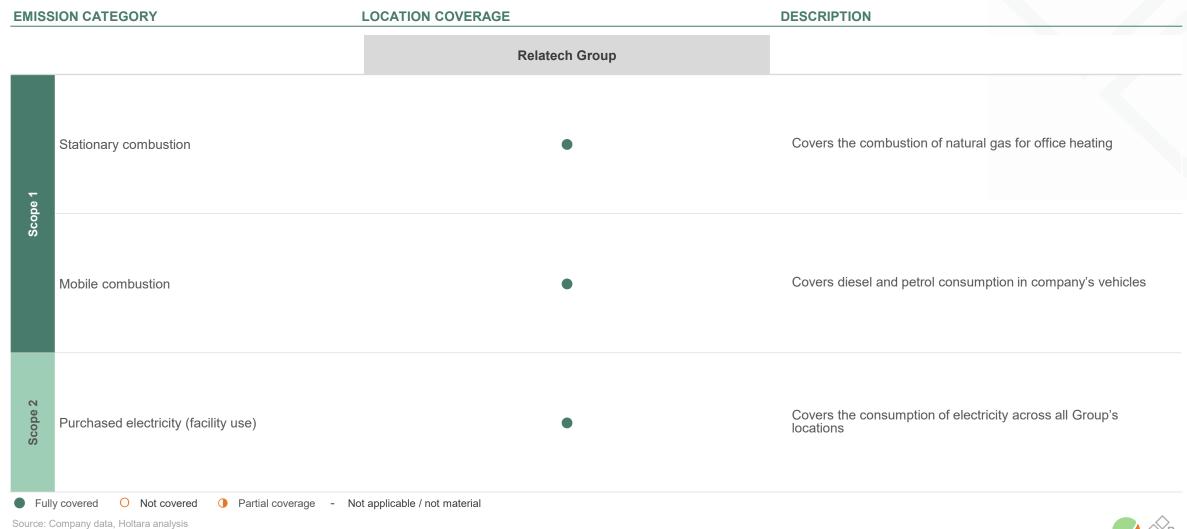
MATERIALITY ASSESSMENT

Emission categories are selected based on discussions with company management, informed by benchmark emissions profiles from sector peers, strategic importance and data availability

GH	G PROTOCOL EMISSION CATEGORY	MATERIALITY 2023	MATERIALITY 2024	METHODOLOGY/REASON FOR EXCLUSION	AUXILARY DATA SOURCE
Scope 1	Stationary combustion	n/a	✓	Company data	DEFRA
	Mobile combustion	n/a	✓	Company data	DEFRA, DKV
	Fugitive emissions from AC	n/a	×		
(C)	Other fugitive/process emissions	n/a	×		
2	Purchased electricity	n/a	✓	Company data	AIB & DEFRA
cope	Purchased heat	n/a	×		
Sc	Purchased steam	n/a	×		
	Purchased goods and services	n/a	√	Company data	EPA, supplier specific information
	Capital goods	n/a	✓	Company data	EPA
Scope 3	Fuel-and energy-related activities	n/a	✓	Company data	AIB & DEFRA
	Upstream transportation and distribution	n/a	✓	Company data	EPA
	Waste generated in operations	n/a	✓	Company data	EPA
	Business travel	n/a	✓	Company data	EPA
	Employee commuting	n/a	✓	Company data	DEFRA
	Upstream leased assets	n/a	×		
	Downstream transportation and distribution	n/a	×		
	Processing of sold products	n/a	×		
	Use of sold products	n/a	✓	Company data	AIB
	End-of-life treatment of sold products	n/a	✓	No data available	
	Downstream leased assets	n/a	×		
	Franchises	n/a	×		
	Investments	n/a	×		

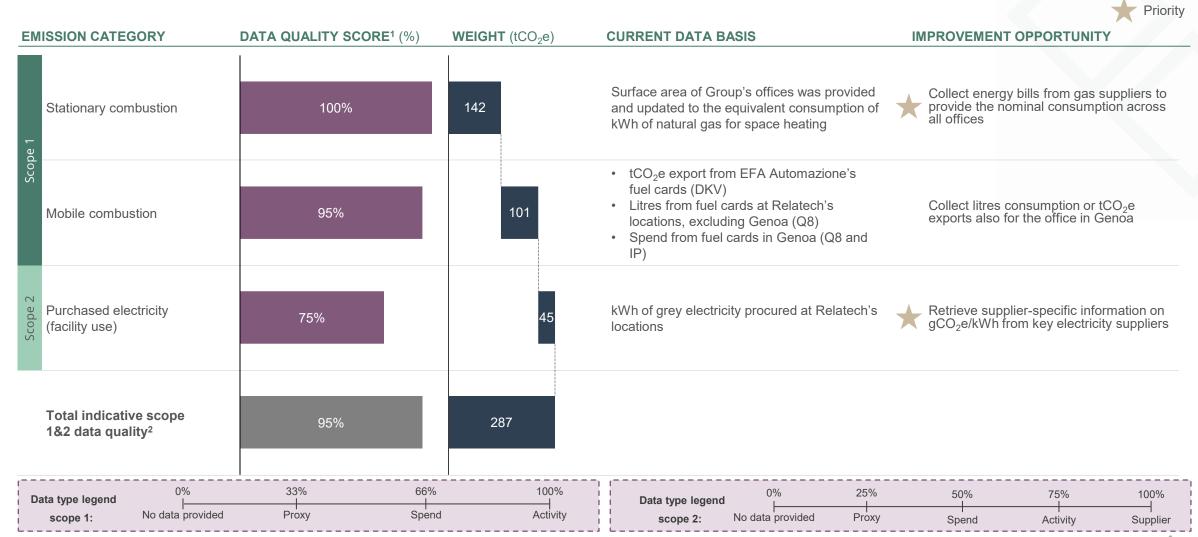


All material scope 1 and scope 2 categories comprehensively cover key emission sources





Relatech has a high data quality score of 95% for Scope 1 and Scope 2, with minor improvement opportunities on the current data basis



¹ Data quality only considers data that is provided by the company and does not account for unprovided data; ² The total data quality score is a weighted average of the data quality score of the emission categories based on emissions (fCO_xe):



Source: Company data, Holtara analysis

DATA COVERAGE SCOPE 3

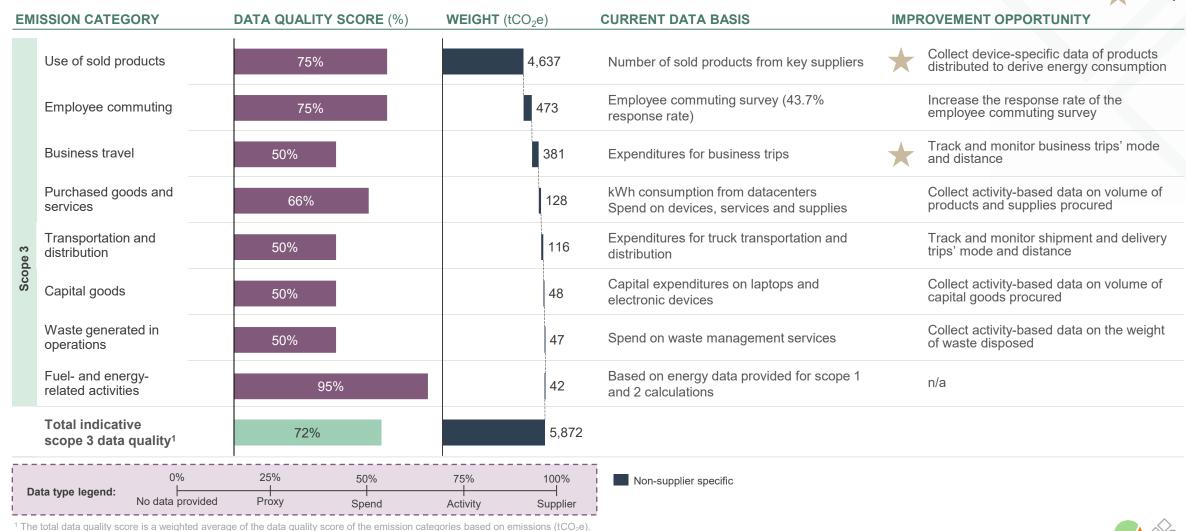
Relatech covers all material scope 3 categories, except for end-of-life treatment of sold products

EMISSION CATEGORY		LOCATION COVERAGE	DESCRIPTION
		Relatech Group	
	Purchased goods and services	•	Covers the procurement of devices and hardware, office supplies and paper, as well as data center services and marketing services
	Capital goods	•	Cover the investments allocated for employee's laptops
	Fuel-and energy-related activities	•	Covers well-to-tank (WTT) emissions from scope 1 and scope 2 inputs
96 3	Upstream transportation and distribution	•	Covers the shipment of inbound goods and the distribution of sold products
Scope	Business travel	•	Covers rail and flight trips of employees for business purposes
	Employee commuting	•	Covers the commuting trips of employees, including public transportation and private cars and vehicles
	Waste generated in operations	•	Covers the waste management services of offices
	End-of-life treatment of sold products	0	The disposal of Relatech's products at the end of their lifecycle is not currently covered by the assessment



DATA QUALITY SCOPE 3

Relatech's first Scope 3 assessment achieved a 72% score in data quality, establishing a solid foundation for monitoring indirect emissions



¹ The total data quality score is a weighted average of the data quality score of the emission categories based on emissions (tCO₂e Source: Company data, Holtara analysis



Priority



ESRS E1-5 METRICS

Relatech's activities involve the consumption of gas for space heating, fuels for vehicles, and purchased grey electricity

ESRS EXPLAINED DESCRIPTION UNIT VALUE

The European Sustainability Reporting Standards (ESRS) aim to gather material information regarding impacts, risks and opportunities in relation to environmental, social and governance matters. Gathering this information aims to enable the understanding of a company's impact on those matters and how they affect the company's development, performance and position.

An overview of all relevant ESRS metrics aligned with objective 35, covered by the disclosure requirement E1-5 – *Energy* consumption and mix are listed on the right.

Total energy consumption from non-renewable sources for high climate impact sectors ¹					
Fuel consumption from coal and coal products	MWh	0			
Fuel consumption from crude oil and petroleum products	MWh	115.48 ²			
Fuel consumption from natural gas	MWh	774.15			
Fuel consumption from other non-renewable sources	MWh	0			
Consumption from nuclear products	MWh	0			
Consumption of purchased or acquired electricity, heat, steam, and cooling from non-renewable sources	MWh	90			
Total energy consumption from renewable sources					
Fuel consumption for renewable sources (including biomass, biogas, non- fossil fuel waste, hydrogen from renewable sources, etc.)	MWh	0			
Consumption of purchased or acquired electricity, heat, steam, and cooling from renewable sources	MWh	0			
Consumption of self-generated non-fuel renewable energy	MWh	0			
Other					
Data centre services powered by renewable sources	%	0			
Climate committed suppliers	%	n/a			

¹ Emissions related to energy consumption indicators can be found in page 6, under stationary combustion, mobile combustion and electricity source categories; ² Excluding EFA Automazione's fuel consumption, provided as total tCO₂e. Source: Company data, Holtara analysis



